



24 Jun 2006

From: Simon Rodda/Geoff Webster  
To: John Ah-Cann

Well Data							
Country	Australia	MDBRT	3640.0m	Cur. Hole Size	12.250	AFE Cost	\$18,800,858
Field	Basker and Manta	TVDBRT	3383.7m	Last Casing OD	9 5/8"	AFE No.	3426-1800
Drill Co.	DOGC	Progress	0.0m	Shoe TVDBRT	3336.4m	Daily Cost	\$0
Rig	OCEAN PATRIOT	Days from spud	118.60	Shoe MDBRT	3589.5m	Cum Cost	\$22,271,740
Wtr Dpth(LAT)	153.6m	Days on well	35.10	FIT/LOT:	15.10ppg/	Days Since Last LTI	1131
RT-ASL(LAT)	21.5m	Planned TD MD	3690.0m				
RT-ML	175.1m	Planned TD TVDRT	3359.0m				
Current Op @ 0600	Flowing well						
Planned Op	Flow well and collect samples. Shut in and suspend well. Rig out slickline equipment and flowhead. Pull production riser and TRT						

**Summary of Period 0000 to 2400 Hrs**

Move rig from Basker 2 to 15m forward of Basker 5. Make up SST, run in, land and latch on Basker 5 wellhead. Rig up flowhead, and slickline equipment. Pull prong and plug, open SSD. Displace tubing to diesel

**FORMATION**

Name	Top
Volcanics ZC5 Marker	3497.50m
Top of Volcanics Unit I	3505.00m
Reservoir Zone 8	3529.00m
Base Volcanics Unit 1	3585.00m
TD	3640.00m

**Operations for Period 0000 Hrs to 2400 Hrs on 24 Jun 2006**

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
C	P	RM	0000	0100	1.00	3640.0m	Move rig from Basker 2 to 15m forward of Basker 5. Adjust alpha plate flying lead penetration. Make up alpha plate and UH 550 connector to Basker 5 SST. Change out Imenco latch on guideline #4 SOF's Ocean Patriot: Barite=1017 sx, Gel=940sx, G cement=133sx, HTB cement=392sx, Fuel=2232.6 bbl, D/water=4122 bbl, P/water=2710 bbl, P Wrangler; Gel=419sx, G cement=1736sx, HTB cement=69.2mt, Fuel=1908.7 bbl, D/water=0 bbl, P/water=1289.2 bbl Far Grip; Barite=1874sx, Gel=1131sx, G cement=1923sx, HTB cement=0mt, Fuel=3012.4 bbl, D/water=4528.1 bbl, P/water=3333.2 bbl
C	P	XT	0100	0400	3.00	3640.0m	Make up alpha plate and UH 550 connector to SST. Perform continuity checks of VXM and control lines. Conduct pressure tests on VX test and SSSV lines. Prepare tree with ROV floatation.
C	P	XT	0400	0930	5.50	0.0m	Pick up SST with bridge crane and install on moonpool trolley. Skid trolley in under rotary table. Make up tree running tool to SST. Make up umbilical and annulus access hose to stress joint with clamps.
C	P	XT	0930	1030	1.00	3640.0m	Lower SST into water and Pressure test Annular Access line to 500 psi/5 min and 4500 psi/5 min
C	P	XT	1030	1300	2.50	3640.0m	Run in SST on TRT and 5 1/2" production riser
C	P	XT	1300	1330	0.50	3640.0m	Rig up riser bullseye, 45 ft bails, TD sub and air hoist
C	P	ROV	1330	1500	1.50	3640.0m	Pick up flowhead, install coflex and kil line hoses. Pressure test riser connection to 500 psi/5 min and 5000 psi/10 min
C	P	XT	1500	1630	1.50	3640.0m	Deploy ROV and install guidelines. Reposition rig over Basker 5
C	P	XT	1630	1700	0.50	3640.0m	Land and latch SST on Basker 5 wellhead. Take 50 klbs over pull. Tension ruckers to 4 X 10 klbs
C	P	SLK	1700	1830	1.50	3640.0m	Rig up Slickline BOP and lubricator. Pressure test control lines; VX to 5000 psi and



Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
C	P	CHC	1830	1930	1.00	3640.0m	SSSV to 7500 psi. Pressure test slickline lubricator to 500 psi/5 min and 5000 psi/10 min
C	P	PT	1930	2000	0.50	3640.0m	Circulate riser and annulus access line with 20 bbls 9.0 ppg brine with Dowell
C	P	SLK	2000	2230	2.50	3640.0m	Pressure test VX gasket and SST body against ARH plug, PMV,CIV1 & CIV2 to 500 psi/5 min and 5000 psi/10 min
C	P	CHC	2230	2400	1.50	3640.0m	RIH with slickline and pull ARH prong and ARH plug from tubing hanger. Change out tools and RIH wit tandem shifting tool. Open SSD at 3022m  Function test ESD system from 3 stations. Displace tubing with 150 bbls diesel with Dowell at 3 BPM. Final pumping pressure=1100 psi

**Operations for Period 0000 Hrs to 0600 Hrs on 25 Jun 2006**

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
C	P	SLK	0000	0200	2.00	3640.0m	POOH with Tandem shifting tool and close SSD at 3022m. Pull into slickline lubricator and close in FSV.
C	P	CHC	0200	0430	2.50	3640.0m	Pressure test tubing and SSD to 300 psi/5 min and 4000 psi/10 min. Cycle open FBIV with 4000 psi X 10 times.
C	P	CHC	0430	0600	1.50	3640.0m	Hold pre job safety meeting prior to well testing. Open well to test via Expro test separator and starboard flare boom

**Phase Data to 2400hrs, 24 Jun 2006**

Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
RIG MOVE/RIG-UP/PRESPUD(RM)	2.5	25 Feb 2006	25 Feb 2006	2.50	0.104	0.0m
ANCHORING(A)	14.5	25 Feb 2006	26 Feb 2006	17.00	0.708	0.0m
PRESPUD(PS)	8.5	26 Feb 2006	26 Feb 2006	25.50	1.062	0.0m
CONDUCTOR HOLE(CH)	2.5	26 Feb 2006	26 Feb 2006	28.00	1.167	208.5m
CONDUCTOR CASING(CC)	25.5	26 Feb 2006	01 Mar 2006	53.50	2.229	208.5m
SURFACE HOLE(SH)	71.5	07 Mar 2006	10 Mar 2006	125.00	5.208	1012.0m
SURFACE CASING(SC)	24.5	10 Mar 2006	11 Mar 2006	149.50	6.229	1012.0m
RISER AND BOP STACK(BOP)	23	11 Mar 2006	12 Mar 2006	172.50	7.187	1012.0m
PRODUCTION HOLE(PH)	358	12 Mar 2006	27 Mar 2006	530.49	22.104	3640.0m
EVALUATION PHASE (1)(E1)	77.5	27 Mar 2006	30 Mar 2006	607.99	25.333	3640.0m
PRODUCTION CASING/LINER(PC)	62.5	30 Mar 2006	02 Apr 2006	670.49	27.937	3640.0m
SUSPENSION(S)	6	02 Apr 2006	02 Apr 2006	676.49	28.187	3640.0m
COMPLETION(C)	166	26 May 2006	24 Jun 2006	842.49	35.104	3640.0m

**General Comments**

00:00 TO 24:00 Hrs ON 24 Jun 2006

Rig Requirements	Subsea;
	1; Divertor Lockdown soggs isolated from rig floor panel due to bad pressure switch
	2; Insert packer lock down dogs will not lock or unlock from rig floor. Bag will function from floor
	Rig Floor;
	1; Compensator stroke indicator not working
	2; RBS warning light not working
	3; Lock bar indicator light not working
	Barge Capt
	1; HD3 valve, strbd #3 ballast tank is leaking

**WBM Data****Cost Today \$ 0**

Mud Type:	Brine/ Sea water	API FL:	Cl:	66000mg/l	Solids(%vol):	Viscosity
Sample-From:	Active pit	Filter-Cake:	K+C*1000:	13%	H2O:	PV
Time:	11:00	HTHP-FL:	Hard/Ca:		Oil(%):	YP
Weight:	9.00ppg	HTHP-cake:	MBT:		Sand:	Gels 10s
Temp:			PM:	0	pH:	Gels 10m
			PF:		PHPA:	Fann 003
Comment						Fann 006
						Fann 100
						Fann 200
						Fann 300
						Fann 600



<b>Bulk Stocks</b>						
Name	Unit	In	Used	Adjust	Balance	
Barite Bulk	MT	0	0	0	46.1	
Bentonite Bulk	MT	0	0	0	42.6	
Cement G	MT	0	0	0	5.6	
Cement HT (Silica)	MT	0	0	0	93.3	
Diesel	m3	0	411.7	346.4	185.7	
Fresh Water	m3	0	429.6	430.7	430.8	
Drill Water	m3	0	777.5	649.4	648.9	

<b>Casing</b>					
OD (in)	Csg Shoe MD (m)	Csg Shoe TVD (m)	Csg Landing Depth MD (m)	Csg Landing Depth TVD (m)	LOT/FIT (ppg)
30 "	207.60	207.60	207.60	207.60	15.10
13 3/8"	1001.27	989.00	1001.27	989.00	
9 5/8"	3589.52	3336.43	173.44	173.44	

<b>Personnel On Board</b>		
Company	Pax	Comment
ANZON AUSTRALIA LIMITED	9	
CAMERON AUSTRALIA PTY LTD	4	
ESS	8	
DOWELL SCHLUMBERGER	2	
FUGRO ROV LTD	7	
DOGC	47	
WEATHERFORD AUSTRALIA PTY LTD	2	
EXPRO GROUP	14	
PETROLAB	2	
MI AUSTRALIA PTY LTD	1	
TASMAN OIL TOOLS	1	
<b>Total</b>	<b>97</b>	

<b>HSE Summary</b>				
Events	Date of last	Days Since	Descr.	Remarks
Last BOP Test	24 May 2006			
Abandon Drill	17 Jun 2006	7 Days		
Fire Drill	17 Jun 2006	7 Days		
JSA	24 Jun 2006	0 Days	Drill crew=9 , Deck=7	
Man Overboard Drill	06 Jun 2006	18 Days		
Safety Meeting	18 Jun 2006	6 Days	Weekly safety meetings	Hold safety meetings at 1300/1900/0100hrs
STOP Card	24 Jun 2006	0 Days	Safe=2 Un-safe=14	

